

STATE OF TENNESSEE
AIR POLLUTION CONTROL BOARD
DEPARTMENT OF ENVIRONMENT AND CONSERVATION
NASHVILLE, TENNESSEE 37243



OPERATING PERMIT Issued Pursuant to Tennessee Air Quality Act

Date Issued: November 2, 2016

Permit Number:
071925

Date Expires: November 1, 2026

Issued To:
Bristol Metals, LLC

Installation Address:
390 Bristol Metals Road
Bristol

Installation Description:
Gasoline Dispensing Facility
(Non-ISBMG,
Maximum Monthly Throughput < 10k gal/month)

Emission Source Reference No.
82-0032-09
NESHAP (Subpart CCCCCC)

The holder of this permit shall comply with the conditions contained in this permit as well as all applicable provisions of the Tennessee Air Pollution Control Regulations (TAPCR).

CONDITIONS:

1. The applications that were utilized in the preparation of this permit are dated August 21, 2015, and August 3, 2016. Both applications were signed by Kyle Pennington, President for the permitted facility. If this person terminates employment or is reassigned different duties and is no longer the responsible person to represent and bind the facility in environmental permitting affairs, the owner or operator of this air contaminant source shall notify the Technical Secretary of the change. Said notification shall be in writing and submitted within thirty (30) days of the change. The notification shall include the name and title of the new person assigned by the source owner or operator to represent and bind the facility in environmental permitting affairs. All representations, agreement to terms and conditions and covenants made by the former responsible person that were used in the establishment of limiting permit conditions on this permit will continue to be binding on the facility until such time that a revision to this permit is obtained that would change said representations, agreements and covenants.
TAPCR 1200-03-09-.03(8)

(conditions continued on next page)


TECHNICAL SECRETARY

No Authority is Granted by this Permit to Operate, Construct, or Maintain any Installation in Violation of any Law, Statute, Code, Ordinance, Rule, or Regulation of the State of Tennessee or any of its Political Subdivisions.

NON-TRANSFERABLE

POST AT INSTALLATION ADDRESS

2. The total stated maximum throughput of gasoline for this source is 24,000 gallons per calendar year. The total stated maximum monthly throughput of gasoline for this source is less than 10,000 gallons per month. As defined in 40 CFR §63.11132, monthly throughput means the total volume of gasoline that is loaded into, or dispensed from, all gasoline storage tanks at each gasoline dispensing facility (GDF) during a month. Average monthly throughput is calculated by summing the volume of gasoline loaded into, or dispensed from, all gasoline storage tanks at each GDF during the current day, plus the total volume of gasoline loaded into, or dispensed from, all gasoline storage tanks at each GDF during the previous 364 days, and then dividing that sum by 12. The permittee shall maintain a log of the monthly gasoline throughput using the following log format or an alternative format which readily provides the same required information. The monthly throughput must be entered into the log no later than thirty (30) days from the last day of each month. Pursuant to 40 CFR §63.1116(b), the permittee shall have records available within 24 hours of a request by the Technical Secretary or his representative, to document monthly throughput. Records required under 40 CFR §63.1111(e) shall be kept for a period of five years.

	Volume of gasoline loaded into, or dispensed from, all gasoline storage tanks during the current day, plus the total volume of gasoline loaded into, or dispensed from, all gasoline storage tanks during the previous 364 days (gallons/365 days)	Average Monthly Throughput of Gasoline (gallons/month)
January		
February		
March		
Etc.		
December		

Calendar Year 20____	Throughput of Gasoline (gallons per calendar year)
Total for January 1 to December 31	

3. Pursuant to 40 CFR §63.11111(b), this gasoline dispensing facility (GDF), which has a monthly throughput of less than 10,000 gallons of gasoline, shall comply with the requirements in 40 CFR §63.11116. Pursuant to 40 CFR §63.11111(c), if this GDF has a monthly throughput of 10,000 gallons of gasoline or more, then the permittee shall comply with the requirements of 40 CFR §63.11117. Pursuant to 40 CFR §63.11111(d), if this GDF has a monthly throughput of 100,000 gallons of gasoline or more, then the permittee shall comply with the requirements of 40 CFR §63.11118.
4. Pursuant to 40 CFR §63.11115, the permittee shall, at all times, operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Technical Secretary which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.

5. Pursuant to 40 CFR §63.11116(a), the permittee shall not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time. Measures to be taken include, but are not limited to, the following:
 - (a) Minimize gasoline spills;
 - (b) Clean up spills as expeditiously as practicable;
 - (c) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use (Portable gasoline containers that meet the requirements of 40 CFR part 59, subpart F, are considered acceptable for compliance with this requirement);
 - (d) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.
6. Pursuant to TAPCR 1200-03-18-.24(1)(b)2, this facility, located in Sullivan County, which dispenses less than 10,000 gallons of gasoline per month, is subject only to the provisions of TAPCR 1200-03-18-.24(3)(a)1 and TAPCR 1200-03-18-.24(5)(b)2.
7. Pursuant to TAPCR 1200-03-18-.24(3)(a)1, all gasoline storage vessels at this facility shall be loaded by submerged fill. ("Submerged fill" means the method of filling a delivery vessel or storage vessel where product enters within 5.9 inches of the bottom of the delivery or storage vessel. Bottom filling of delivery and storage vessels is included in this definition).
8. Pursuant to TAPCR 1200-03-18-.24(5)(b)2, the owner or operator of the facility shall maintain records showing the quantity of gasoline dispensed each month at the facility.

Compliance with this condition is assured by compliance with Condition 2.

9. This source shall comply with all applicable state and federal air pollution regulations. This includes, but is not limited to, federal regulations published under 40 CFR 63 for sources of hazardous air pollutants and 40 CFR 60, New Source Performance Standards. TAPCR 1200-03-09-.03(8)
10. This source shall operate in accordance with the terms of this permit and the information submitted in the approved permit application. TAPCR 1200-03-09-.02(6)
11. This permit is valid only at this location. TAPCR 1200-03-09-.03(6)
12. This issuance of this permit supersedes any permit(s) previously issued for this air contaminant source. TAPCR 1200-03-09-.02(6)
13. The permittee shall apply for renewal of this permit not less than sixty (60) days prior to the permit expiration date, pursuant to Division Rule 1200-03-09-.02(3). The renewal application shall be delivered to the Division at the address listed below or via e-mail

Tennessee Division of Air Pollution Control
 William R. Snodgrass Tennessee Tower, 15th Floor
 312 Rosa L. Parks Avenue
 Nashville, TN 37243

Adobe Portable Document Format (PDF) Copy to:
Air.Pollution.Control@tn.gov

(end of conditions)

The permit application gives the location of this source as 36°32'31.8" Latitude and -82°11'11.4" Longitude.